

## CouFrac 2022 VIRTUAL POSTER SESSION 17:30-19:00, Monday, November 14, 2022

**Chairs: Pengzhi Pan, Antonio Pio Rinaldi, Hideaki Yasuhara, Ki-Bok Min**

Session VPA   Online Moderator: Bo Li		
VPA-ID	TIME	EXTENDED ABSTRACT ID/ TITLE / AUTHOR
VPA-01	17:30-17:40	233-- Experimental investigation on the particle migration phenomenon of drilling fluid through porous media Jithin S Kumar*, Ramesh Kannan Kandasami, Jitendra S Sangwai
VPA-02	17:40-17:50	055-- Analysis of CO2-induced deflections of cap rocks in the low and high buoyancy low regimes Ernestos Nikolas Sarris*, Elias Gravanis, Loizos Papaloizou
VPA-03	17:50-18:00	025-- A Mechanical Constitutive Model for Simulating THMC Processes in Enhanced Rock-salt Geothermal Systems (ERGS) Ishmael D Yevugah*, Hartmut Hollaender, Pooneh Maghoul
VPA-04	18:00-18:10	094-- Permeability fluctuations of unmated rock fractures subject to loading and unloading processes Bo Li*, Bingming Yan, Yangyang Mo, Liangchao Zou
VPA-05	18:10-18:20	192-- A numerical approach to study clay swelling on permeability induced by the invasion of fracturing fluid Bailong Liu*, Deyi Yang, Takatoshi Ito
VPA-06	18:20-18:30	217-- Numerical investigation of the factors affecting the fracture penetration in interbedded shale oil reservoirs Dan Xu, Yan Jin, Shiming Wei*
VPA-07	18:30-18:40	202-- Fluid Flow: Importance of Fracture Network Orientation relative to Gravity Lina Margarita Rico Arévalo*, Jared Bland, Laura Pyrak-Nolte
Session VPB   Online Moderator: Roman Makhnenko		
VPB-ID	TIME	EXTENDED ABSTRACT ID/ TITLE / AUTHOR
VPB-01	17:30-17:40	056-- Coupled processes to explain induced seismicity: the case of the Underground Gas Storage of Castor, Spain Victor Vilarrasa*, Silvia De Simone, Jesus Carrera, Antonio Villaseñor
VPB-02	17:40-17:50	032-- Geothermal reservoir induced seismic hazard assessment through integration of multi-disciplinary datasets and probabilistic classification Sara Hanson-Hedgecock*, Victor Vilarrasa
VPB-03	17:50-18:00	178-- Modelling induced seismicity in the Hengill Geothermal Field: from field scale with statistical models to reinjection zone with statistical and hybrid models Vanille A Ritz*, Antonio Pio Rinaldi, Shyam Nandan, Stefan Wiemer
VPB-04	18:00-18:10	197-- Performance comparison of statistical and hybrid induced seismicity forecasting models Victor Clasen Repolles*, Antonio Pio Rinaldi, Federico Ciardo, Luigi Passarelli, Stefan Wiemer
VPB-05	18:10-18:20	223-- An experimental study on the effect of lateral intermediate stress on friction and stability of a fracture in sandstone Jinmeng Zhao*, Zhechao Wang

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<b>VPB-06</b>	18:20-18:30	188-- Risk Management of Underground Fluid Injection-Induced Seismicity by Traffic Light System Method Qi Li *, Miao He
<b>VPB-07</b>	18:30-18:40	110-- Prediction method for calculating the porosity of insoluble sediments for salt cavern gas storage applications Xilin Shi*, Peng Li, Yinping Li, Hongling Ma, Chunhe Yang
<b>VPB-08</b>	18:40-18:50	215-- Formation fracturing by high-impulse, short-duration mechanical loading Wen Cao*, Rami M Younis
<b>Session VPC   Online moderator: Hideaki Yasuhara</b>		
<b>VPC-ID</b>	<b>TIME</b>	<b>EXTENDED ABSTRACT ID/ TITLE / AUTHOR</b>
<b>VPC-01</b>	17:30-17:40	057-- Sequentially Coupled Modeling of Hydrological and Mechanical Processes in Rock Fracturing Goodluck Ofoegbu*, Biswajit Dasgupta
<b>VPC-02</b>	17:40-17:50	119-- Development of Pore Pressure Cohesive Element to Simulate Fluid Driven Fracturing in Saturated Rock Mass Subhadeep Sircar*
<b>VPC-03</b>	17:50-18:00	193-- Proppant transport during hydraulic fracture closure Vadim I Isaev*, Ludmila Belyakova, Semen Idimeshev, Leonid Semin, Alexey Tikhonov, Egor Dobretsov
<b>VPC-04</b>	18:00-18:10	039-- A transient wellbore-reservoir model and analytical solution in naturally fractured formation during cold/hot fluid circulation Yarlong Y Wang*
<b>VPC-05</b>	18:10-18:20	170-- The presence of distant faults may extend the spatiotemporal seismic footprint of reservoir stimulation in enhanced geothermal systems Iman Rahimzadeh Kivi*, Victor Vilarrasa, Kwang-Il Kim, Hwajung Yoo, Ki-Bok Min
<b>VPC-06</b>	18:20-18:30	041-- Simulating THM Responses with Two-Phase fluid Flow in Naturally Fractured Reservoirs by Simplified IMPES Algorithm Yarlong Y Wang*
<b>VPC-07</b>	18:30-18:40	026-- A coupled thermal-hydraulic-chemical model for simulating methane hydrate dissociation using the finite element method Li Zhang, Bisheng Wu*; Haitao Zhang, Yuanxun Nie
<b>Session VPD   Online moderator: Ki-Bok Min</b>		
<b>VPD-ID</b>	<b>TIME</b>	<b>EXTENDED ABSTRACT ID/ TITLE / AUTHOR</b>
<b>VPD-01</b>	17:30-17:40	082-- 3D Digital Quantitative Analysis of fracturing in Rock-encased-backfill Structure under Hydromechanical Cyclic Loading Xin Yu*, John Kemeny, Weidong Song, Yuye Tan, Shengwen Qi
<b>VPD-02</b>	17:40-17:50	195-- A brief review of mechanical behaviors and stress wave propagation characteristics of fractured rocks under dynamic loads Peng Li*, Meifeng Cai, Fenhua Ren
<b>VPD-03</b>	17:50-18:00	205-- Strength Variations Due to Grain Size in Augen Gneiss with Different Temperature by Point Load Test Ajita Bhandari*, Suman Panthee

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<b>VPD-04</b>	18:00-18:10	<b>238-- Shear band evolution and acoustic emission characteristics of rocks in direct shear tests</b> Shuting Miao, Pengzhi Pan*, Chuanqing Zhang, Zhaofeng Wang
<b>VPD-05</b>	18:10-18:20	<b>230-- Multiphase flow experiments through 3D printed fractures</b> Nathan J. Welch, Samantha Peterson, Javier E Santos*, Luis Angel Chavez Atayde, Eric Guiltinan
<b>VPD-06</b>	18:20-18:30	<b>236-- Study of hydraulic fracture extension behavior in shale reservoirs combining digital image technology and HMD method</b> Xin Liu, Zhengzhao Liang, Na Wu*, Chunan Tang
<b>VPD-07</b>	18:30-18:40	<b>117-- The effects of thermal and pressure induced fracture aperture variation on the performance of enhanced geothermal systems using H2O and scCO2 as working fluids</b> Dejian Zhou*, Alexandru Tatomir, Martin Sauter
<b>Session VPE   Online moderator: Zhijun Wu</b>		
<b>VPE-ID</b>	<b>TIME</b>	<b>EXTENDED ABSTRACT ID/ TITLE / AUTHOR</b>
<b>VPE-01</b>	17:30-17:40	<b>045-- A Multiphysics Model for Biogenic Gas Extraction: The Role of Bioconversion Processes</b> Qi Gao*, Jishan Liu, Yifan Huang, Yee-Kwong Leong, Derek Elsworth
<b>VPE-02</b>	17:40-17:50	<b>060-- A fully coupled low-temperature thermo-hydro-mechanical model for the combined finite-discrete element method</b> Lei Sun*, Xiaofeng Li, Xuhai Tang, Giovanni Grasselli
<b>VPE-03</b>	17:50-18:00	<b>062-- Coal Multiphysics Modelling: The Role of Transient Processes in REV</b> Yifan Huang*, Jishan Liu, Qi Gao, Derek Elsworth, Yee-Kwong Leong
<b>VPE-04</b>	18:00-18:10	<b>166-- Computationally effective modeling of hydraulic stimulation and production from naturally fractured reservoirs</b> Aleksandra Peshcherenko*, Dimitry A Chuprakov, Mikhail Anisimov
<b>VPE-05</b>	18:10-18:20	<b>239-- Numerical study on small cracks effects to the main fault activation under biaxial compression</b> Zhaofeng Wang, Pengzhi Pan*, Wenbo Hou, Shuting Miao, Guangliang Feng, Hejuan Liu
<b>VPE-06</b>	18:20-18:30	<b>155-- Extending the combined finite-discrete element method to account for the thermo-poromechanics phenomena in fluid-saturated porous rock masses</b> Wenjun Cui*, Zhijun Wu, Quansheng Liu
<b>VPE-07</b>	18:30-18:40	<b>047Thermo-hydro-mechanical coupled simulation of an aquifer thermal energy storage in Shanghai, China.</b> Yang Wang, Fengshou Zhang*, Fang Liu
<b>Session VPF   Online moderator: Pengzhi Pan</b>		
<b>VPF-ID</b>	<b>TIME</b>	<b>EXTENDED ABSTRACT ID/ TITLE / AUTHOR</b>
<b>VPF-01</b>	17:30-17:40	<b>019-- Numerical modeling of gas injection induced cracking with unsaturated hydromechanical process in the context of radioactive waste disposal</b> Zhan YU*, Jianfu SHAO, Xiating Feng
<b>VPF-02</b>	17:40-17:50	<b>038-- Coupled THM Formulations with a Two-phase Fluid Flow and analytical wellbore solution in Naturally Fractured Media of Dual-porosity Model</b> Yarlong Y Wang*

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<b>VPF-03</b>	17:50-18:00	<b>085-- Distributions of thermal performance and deposition hole spacing of high-level radioactive waste repository based on bentonite types, rock thermal properties and geothermal gradient in Korea</b> Kwang-Il Kim*, Changsoo Lee, Dongkeun Cho, Seok Yoon, Hyoungchan Kim
<b>VPF-04</b>	18:00-18:10	<b>237-- A full-scale three-dimensional modelling of the Horonobe EBS experiment</b> Pengzhi Pan*, Wenbo Hou, Zhaofeng Wang, Shuting Miao
<b>VPF-05</b>	18:10-18:20	<b>037-- Analytical Modeling of Propagation and Arrest of Thermal Fractures Induced by Cold Fluid Injection Through Horizontal Wells</b> Bin Chen*, Quanlin Zhou
<b>VPF-06</b>	18:20-18:30	<b>186-- A three dimensional hydraulic fracturing model based on peridynamics</b> Mingqi Qin*
<b>VPF-07</b>	18:30-18:40	<b>201-- Physics or Guesswork: Choosing the Model for Fracture/Matrix/Fluid Interactions</b> Gary D Couples*

### Instructions of Virtual Poster Presentations

- The 6 concurrent virtual poster sessions will be held between 17:30-19:00 on Monday, November 14, 2022, with onsite exhibition in Building 54 of LBNL and online everywhere else.
- Each virtual poster should be **60 cm-high and 90 cm -wide** (landscape mode).
- At least one of the co-authors of each virtual poster must show up online during the virtual poster presentation period. Each presenting author will be given 3~4 minutes for a live presentation to introduce the work followed by a 6~7-minute Q&A session with the online and onsite conference participants.
- Each virtual poster must be uploaded to Whova by **November 13, 2022 at the latest**. Detailed instructions for uploading to Whova will be distributed soon.